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ERCB ST 94-5

CANADIANA
OCT 11 1994

ERCB

PSU, Block and Project Approvals

Monthly Update

October 1994

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Fax 297-7040

ERCB

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640 Fifth Avenue SW
Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
Fax (403) 297-7040

APPENDIX TO BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" issued to the operator of each Block or Project approved or amended effective 1 October 1994.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BLACK KEG RIVER A	PROJECT NO. 4	NEW COMPLETION LS 02/14-17-110-9 W6/3 WELL RECLASSIFICATION LS 02/10-17-110-9 W6/2
BONANZA BOUNDARY A	PROJECT NO. 10	NEW COMPLETIONS LS 11-33-81-11 W6 LS 2-18-82-11 W6
CAVALIER GLAUCONITIC A	PROJECT NO. 1	ADDITION LS 15-36-23-24 W4 (16 HA)
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETIONS LS 8-1-62-12 W5 LS 8-4-62-12 W5
LOON SLAVE POINT A & GRANITE WASH J	PROJECT NO. 4	NEW COMPLETIONS LS 5-9-85-9 W5 LS 12-9-85-9 W5 LS 14-9-85-9 W5 LS 6-20-85-9 W5 LS 12-20-85-9 W5 WELL RECLASSIFICATION LS 4-20-85-9 W5
MANYBERRIES SUNBURST Q	PROJECT NO. 1	NEW COMPLETIONS LS 7-27-5-5 W4 LS 12-27-5-5 W4
MITSUE GILWOOD A	PROJECT NO. 1	ADDITION LS 2-32-70-3 W5 (64 HA) WELL RECLASSIFICATIONS LS 12-19-70-3 W5 LS 13-19-72-4 W5 LS 12-18-74-5 W5 LS 2-14-74-6 W5 CONVERTED TO A WATER INJECTOR LS 2-30-73-4 W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 14	NEW COMPLETION LS 6-25-48-3 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM	PROJECT NO. 30	NEW COMPLETION LS 02/6-23-48-9 W5 WELL RECLASSIFICATION LS 1-11-48-9 W5 LS 3-11-48-9 W5 LS 5-11-48-9 W5 LS 7-11-48-9 W5 LS 9-11-48-9 W5 LS 11-11-48-9 W5 LS 13-11-48-9 W5 LS 15-11-48-9 W5 LS 5-12-48-9 W5 LS 13-12-48-9 W5 LS 1-21-48-9 W5 LS 9-21-48-9 W5 LS 10-22-48-9 W5
POUCE COUPE SOUTH BOUNDARY B	PROJECT NO. 1	NEW COMPLETION LS 11-20-78-12 W6
RAINBOW KEG RIVER E	PROJECT NO. 2	ADDITION LS 10-18-109-7 W6 (64 HA)
RAINBOW KEG RIVER EE	PROJECT NO. 2	ADDITIONS LS 8-33-110-6 W6 (64 HA) LS 15-33-110-6 W6 (64 HA) LS 5-34-110-6 W6 (64 HA) LS 12-34-110-6 W6 (32 HA) LS 14-34-110-6 W6 (32 HA) WELL RECLASSIFICATION LS 9-4-111-6 W6 CONVERTED TO A WATER INJECTOR LS 10-4-111-6 W6
	PROJECT NO. 3	CANCELLED - NOW IN PROJECT 2
VALHALLA DOE CREEK I	PROJECT NO. 33	NEW COMPLETIONS LS 11-12-75-9 W6 (VALIDATED DSU) LS 5-10-75-9 W6 WELL RECLASSIFICATION LS 3-10-75-9 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
VALHALLA DOE CREEK I (cont'd)	PROJECT NO. 35	ADDITIONS LS 9-21-75-8 W6 (16 HA) LS 10-21-75-8 W6 (16 HA) LS 11-21-75-8 W6 (16 HA) LS 12-21-75-8 W6 (16 HA) LS 13-21-75-8 W6 (16 HA) LS 14-21-75-8 W6 (16 HA) LS 02/15-21-75-8 W6 (16 HA) LS 16-21-75-8 W6 (16 HA) LS 1-28-75-8 W6 (16 HA) LS 2-28-75-8 W6 (16 HA) LS 3-28-75-8 W6 (16 HA) LS 4-28-75-8 W6 (16 HA) LS 5-28-75-8 W6 (16 HA) LS 6-28-75-8 W6 (16 HA) LS 8-28-75-8 W6 (16 HA) LS 10-28-75-8 W6 (16 HA) LS 12-28-75-8 W6 (16 HA) LS 14-28-75-8 W6 (16 HA) LS 16-28-75-8 W6 (16 HA) (VALIDATED DSU'S) LS 7-28-75-8 W6 (16 HA) LS 9-28-75-8 W6 (16 HA) LS 11-28-75-8 W6 (16 HA) LS 13-28-75-8 W6 (16 HA) LS 15-28-75-8 W6 (16 HA) WELL RECLASSIFICATION LS 03/6-17-75-8 W6
HEAVY CRUDE		
BANTRY SUNBURST PEKISKO A	PROJECT NO. 1 PROJECT NO. 2	NEW NEW
GRAND FORKS SAWTOOTH OO	PROJECT NO. 1	NEW COMPLETION LS LS 15-30-12-13 W4/2

POOL OR AREA	BLOCK OR PROJECT	REVISION
HEAVY CRUDE		
HORSEFLY LAKE MANNVILLE	PROJECT NO. 1	NEW COMPLETIONS LS 02/13-20-8-16 W4 LS 02/14-28-8-16 W4 LS 02/12-29-8-16 W4 WELL RECLASSIFICATIONS LS 15-20-8-16 W4 LS 13-28-8-16 W4 LS 4-29-8-16 W4 LS 10-29-8-16 W4 LS 03/11-29-8-16 W4 LS 12-29-8-16 W4 LS 16-29-8-16 W4 LS 1-32-8-16 W4 LS 15-32-8-16 W4 LS 16-32-8-16 W4 LS 12-33-8-16 W4
LITTLE BOW UPPER MANNVILLE D	PROJECT NO. 1	NEW COMPLETION LS 16-17-15-19 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 8510
TABER TABER N	PROJECT NO. 5	NEW

EFFECTIVE DATE	OPER NO
01 OCT 1994	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BLACK KEG RIVER A PROJECT NO 4	0144	788001	20	00	000	004	8.0	24.0	192	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92291	0144	788001	20	00	000	004				000000
00	10	17	110	09	6	0		0144	788001	20	00	000	004				108004
02	10	17	110	09	6	2		0144	788001	20	00	000	004			64	108005
00	11	17	110	09	6	0		0144	788001	20	00	000	004			32	108000
00	14	17	110	09	6	0		0144	788001	20	00	000	004			32	108000
02	14	17	110	09	6	3		0144	788001	20	00	000	004				108000
00	02	20	110	09	6	2		0144	788001	20	00	000	004			64	408200

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0144	788001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1994	086

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONANZA BOUNDARY A PROJECT NO 10	0153	510001	20	00	000	010	8.0	176.0	2048	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93074	0153	510001	20	00	000	010				000000
00	02	32	081	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	08	32	081	11	6	0		0153	510001	20	00	000	010			32	108000
00	09	32	081	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	15	32	081	11	6	0		0153	510001	20	00	000	010			32	408000
00	01	33	081	11	6	0		0153	510001	20	00	000	010			32	108000
00	04	33	081	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	05	33	081	11	6	0		0153	510001	20	00	000	010			32	408000
02	07	33	081	11	6	0		0153	510001	20	00	000	010			32	108000
00	09	33	081	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	11	33	081	11	6	0		0153	510001	20	00	000	010			32	108000
00	13	33	081	11	6	0		0153	510001	20	00	000	010			32	108000
00	15	33	081	11	6	0		0153	510001	20	00	000	010			32	408000
00	12	34	081	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	13	34	081	11	6	0		0153	510001	20	00	000	010			32	108004
00	02	04	082	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	03	04	082	11	6	0		0153	510001	20	00	000	010			32	108000
00	05	04	082	11	6	0		0153	510001	20	00	000	010			32	408000
00	07	04	082	11	6	0		0153	510001	20	00	000	010			32	108000
00	10	04	082	11	6	0		0153	510001	20	00	000	010			32	408000
00	12	04	082	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	14	04	082	11	6	0		0153	510001	20	00	000	010			32	108000
00	15	04	082	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	02	05	082	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	07	05	082	11	6	0		0153	510001	20	00	000	010			32	108000
00	10	05	082	11	6	0		0153	510001	20	00	000	010			32	108000
00	12	05	082	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	14	05	082	11	6	0		0153	510001	20	00	000	010			32	408000
00	15	05	082	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	10	06	082	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	16	06	082	11	6	0		0153	510001	20	00	000	010			32	108000
00	02	07	082	11	6	0	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	08	07	082	11	6	0		0153	510001	20	00	000	010			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	08	2	11	62		0153	510001	20	00	000	010			32	108000
00	11	07	08	2	11	60		0153	510001	20	00	000	010			32	408000
00	13	07	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	16	07	08	2	11	60		0153	510001	20	00	000	010			32	108000
00	02	08	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	04	08	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	06	08	08	2	11	60		0153	510001	20	00	000	010			32	108000
00	07	08	08	2	11	60		0153	510001	20	00	000	010			32	108000
00	11	08	08	2	11	60		0153	510001	20	00	000	010			32	408000
00	13	08	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	04	09	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	05	09	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	02	18	08	2	11	60		0153	510001	20	00	000	010			32	108000
00	04	18	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	06	18	08	2	11	60		0153	510001	20	00	000	010			32	108000
00	08	18	08	2	11	60		0153	510001	20	00	000	010			32	408000
00	10	18	08	2	11	62		0153	510001	20	00	000	010			32	408000
00	12	18	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	14	18	08	2	11	60		0153	510001	20	00	000	010			32	108000
00	15	18	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	02	19	08	2	11	62		0153	510001	20	00	000	010			32	108000
00	04	19	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	06	19	08	2	11	60		0153	510001	20	00	000	010			32	408000
00	08	19	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	12	19	08	2	11	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	14	19	08	2	11	60		0153	510001	20	00	000	010			32	408000
00	10	13	08	2	12	60		0153	510001	20	00	000	010			32	408000
00	15	13	08	2	12	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	01	24	08	2	12	60		0153	510001	20	00	000	010			32	108000
00	06	24	08	2	12	60		0153	510001	20	00	000	010				608000
00	08	24	08	2	12	60		0153	510001	20	00	000	010			32	108000
00	10	24	08	2	12	60	(VALIDATED DSU)	0153	510001	20	00	000	010			32	308000
00	14	24	08	2	12	62		0153	510001	20	00	000	010				108004
00	16	24	08	2	12	60		0153	510001	20	00	000	010			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

EFFECTIVE DATE	OPER NO
1A SEP 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAVALIER GLAUCONITIC A PROJ. NO. 1	0167	300001	20	00	000	001	8.0	48.0	144	
00	15	36	02	3	24	40		0167	300001	20	00	000	001			16	108000
00	12	06	02	4	23	40	(VALIDATED DSU)	0167	300001	20	00	000	001			16	308000
00	13	06	02	4	23	40		0167	300001	20	00	000	001			16	108000
00	04	07	02	4	23	40		0167	300001	20	00	000	001			16	108000
00	06	07	02	4	23	40		0167	300001	20	00	000	001			16	108000
00	10	07	02	4	23	40		0167	300001	20	00	000	001			16	108000
00	01	01	02	4	24	40		0167	300001	20	00	000	001			16	408000
00	08	01	02	4	24	40	(VALIDATED DSU)	0167	300001	20	00	000	001			16	308000
00	09	01	02	4	24	40		0167	300001	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0167	300001	20	00	000	001

EFFECTIVE DATE	OPER NO
1A SEP 1994	026

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	406.0	7616	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93278	0200	744060	20	00	000	001				000000
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108004
00	14	32	061	11	5	0		0200	744060	20	00	000	001			128	308000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	062	11	5	0		0200	744060	20	00	000	001			128	108005
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108004
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	062	11	5	0		0200	744060	20	00	000	001			128	308000
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2		0200	744060	20	00	000	001				108004
00	08	01	062	12	5	0		0200	744060	20	00	000	001			128	108000
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	03	06	12	5	0		0200	744060	20	00	000	001			128	108000
00	14	03	06	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	06	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001				108004
00	06	04	06	12	5	0		0200	744060	20	00	000	001				408005
00	06	04	06	12	5	2		0200	744060	20	00	000	001				408004
00	08	04	06	12	5	0		0200	744060	20	00	000	001			128	108000
00	16	04	06	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	06	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	06	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	06	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	06	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	06	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	06	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	06	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	06	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	06	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	06	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	06	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	06	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	06	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	06	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	06	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	06	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	06	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	06	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	06	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	06	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	06	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108004
00	06	15	06	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	06	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	12	16	062	12	5	2		0200	744060	20	00	000	001				108003
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001				108004
00	16	17	062	12	5	2		0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	5	0		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	5	0		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0		0200	744060	20	00	000	001				408004
00	06	11	062	13	5	2		0200	744060	20	00	000	001			64	408004
00	08	11	062	13	5	0		0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108005
00	10	12	062	13	5	3	(S.L. 8-12-62-13)	0200	744060	20	00	000	001			32	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			32	108000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

EFFECTIVE DATE	OPER NO
01 OCT 1994	EC1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LOON SLVE PT A & GRAN WSH J PR. 4	0579	758161	20	00	000	004	8.0	104.0	1152	
00	10	04	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	02	09	085	09	5	0	(VALIDATED DSU)	0579	758161	20	00	000	004			64	308000
00	05	09	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	10	09	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	12	09	085	09	5	0		0579	758161	20	00	000	004			32	108000
00	14	09	085	09	5	0		0579	758161	20	00	000	004			32	108000
00	04	16	085	09	5	2		0579	758161	20	00	000	004			64	108000
00	02	17	085	09	5	0	(VALIDATED DSU)	0579	758161	20	00	000	004			64	308000
00	04	17	085	09	5	2		0579	758161	20	00	000	004			64	408000
00	10	17	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	12	17	085	09	5	0	(VALIDATED DSU)	0579	758161	20	00	000	004			64	308000
00	02	19	085	09	5	0	(VALIDATED DSU)	0579	758161	20	00	000	004			64	308000
00	10	19	085	09	5	2		0579	758161	20	00	000	004			64	108000
00	12	19	085	09	5	0	(VALIDATED DSU)	0579	758161	20	00	000	004			64	308000
00	04	20	085	09	5	0		0579	758161	20	00	000	004				408000
00	06	20	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	08	20	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	10	20	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	12	20	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	04	30	085	09	5	0		0579	758161	20	00	000	004			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758161	20	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1994	EC1

EFFECTIVE DATE	OPER NO
01 OCT 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	MANYBERRIES SUNBURST Q PROJ NO 1	0595	332017	20	00	000	001	8.0	152.0	784	
0001010010110	SPACING IN ACC.WITH MISC.92239	0595	332017	20	00	000	001				000000
A0162100505 40	(VALIDATED DSU)	0595	332017	20	00	000	001			8	308000
0016210050540		0595	332017	20	00	000	001			8	108000
0001220050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0002220050540		0595	332017	20	00	000	001			16	408000
0005220050540		0595	332017	20	00	000	001			16	108000
0006220050540		0595	332017	20	00	000	001			16	108000
0007220050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0008220050540		0595	332017	20	00	000	001			16	108000
0009220050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0010220050540		0595	332017	20	00	000	001			16	408000
0011220050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0012220050540		0595	332017	20	00	000	001			16	408000
0013220050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0014220050540		0595	332017	20	00	000	001			16	108000
0015220050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0016220050540		0595	332017	20	00	000	001			16	108000
0002230050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0003230050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0004230050540		0595	332017	20	00	000	001			16	408000
0005230050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0006230050540		0595	332017	20	00	000	001			16	108000
0007230050540		0595	332017	20	00	000	001			16	108000
0009230050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0010230050540		0595	332017	20	00	000	001			16	408000
0011230050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0012230050540		0595	332017	20	00	000	001			16	408000
0013230050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0014230050540		0595	332017	20	00	000	001			16	108000
0015230050540	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
0016230050540		0595	332017	20	00	000	001			16	108000
0001270050540		0595	332017	20	00	000	001			16	108000
0002270050540		0595	332017	20	00	000	001			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0595	332017	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	T03

EFFECTIVE DATE	OPER NO
01 OCT 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	27	005	05	4	0	(VALIDATED DSU)	0595	332017	20	00	000	001			16	308000
00	04	27	005	05	4	0		0595	332017	20	00	000	001			16	408000
00	05	27	005	05	4	0		0595	332017	20	00	000	001			16	108000
00	06	27	005	05	4	0		0595	332017	20	00	000	001			16	108000
00	07	27	005	05	4	0		0595	332017	20	00	000	001			16	108000
00	08	27	005	05	4	0		0595	332017	20	00	000	001			16	108000
00	09	27	005	05	4	0		0595	332017	20	00	000	001			16	108000
00	10	27	005	05	4	0		0595	332017	20	00	000	001			16	408000
00	11	27	005	05	4	0		0595	332017	20	00	000	001			32	108000
00	12	27	005	05	4	0		0595	332017	20	00	000	001			32	108000
A0	01	28	005	05	4	0	(VALIDATED DSU)	0595	332017	20	00	000	001			8	308000
00	01	28	005	05	4	0	(VALIDATED DSU)	0595	332017	20	00	000	001			8	308000
A0	08	28	005	05	4	0	(VALIDATED DSU)	0595	332017	20	00	000	001			8	308000
00	08	28	005	05	4	0		0595	332017	20	00	000	001			8	108000
00	09	28	005	05	4	0		0595	332017	20	00	000	001			32	408000
00	15	28	005	05	4	0	(VALIDATED DSU)	0595	332017	20	00	000	001			32	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332017	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	T03

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1184.0	30144	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	50		ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108000
00	10	02	069	03	50		HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	50		CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	06	03	069	03	50		BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	50			0615	778001	20	00	000	001			64	308000
00	15	03	069	03	50			0615	778001	20	00	000	001			64	108005
00	08	04	069	03	50		BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	50			0615	778001	20	00	000	001			64	308000
00	08	09	069	03	50		BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	10	069	03	50			0615	778001	20	00	000	001			64	308000
00	02	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	11	069	03	50		CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	50			0615	778001	20	00	000	001			64	408000
00	12	11	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	12	069	03	50			0615	778001	20	00	000	001			64	108000
00	11	12	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	12	069	03	50			0615	778001	20	00	000	001				308000
00	13	12	069	03	50			0615	778001	20	00	000	001				308000
00	14	12	069	03	50			0615	778001	20	00	000	001				308000
00	02	14	069	03	50		ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	14	069	03	50		ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	50			0615	778001	20	00	000	001			64	308000
00	04	15	069	03	50		HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	50		HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	50		CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	50		BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	50			0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	08	21	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108004
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108004
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	09	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	03	5	0		0615	778001	20	00	000	001				408000
00	13	04	07	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	05	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	03	5	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	11	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	03	5	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	09	07	03	5	0		0615	778001	20	00	000	001				308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	00	35	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	13	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	16	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	35	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	00	35	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108005
00	14	18	07	00	35	0	CHEVRON MGSU 1 MITSUE 14-18-70-3.	0615	778001	20	00	000	001				408000
00	02	19	07	00	35	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	00	35	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	35	0		0615	778001	20	00	000	001			64	108000
00	15	19	07	00	35	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	35	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	35	0		0615	778001	20	00	000	001			64	108000
00	09	20	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	20	07	00	35	0		0615	778001	20	00	000	001				308000
00	01	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	03	29	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	07	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	08	29	07	00	35	0		0615	778001	20	00	000	001				308000
00	10	29	07	00	35	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	35	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	35	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	070	03	5	2		0615	778001	20	00	000	001				108003
00	06	31	070	03	5	0		0615	778001	20	00	000	001			64	408000
00	10	31	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	070	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	02	32	070	03	5	0		0615	778001	20	00	000	001			64	108000
00	04	32	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	070	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	070	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	070	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	05	13	070	04	5	0		0615	778001	20	00	000	001			64	108000
00	10	13	070	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	070	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	5	0		0615	778001	20	00	000	001			64	408000
00	02	23	070	04	5	0		0615	778001	20	00	000	001			64	108000
00	04	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	11	23	070	04	5	0		0615	778001	20	00	000	001			64	108000
00	04	24	070	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00	08	24	070	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	11	24	070	04	5	0		0615	778001	20	00	000	001			64	108000
00	01	25	070	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	070	04	5	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	07	27	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	0		0615	778001	20	00	000	001			64	108005
00	04	08	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	0		0615	778001	20	00	000	001			64	108004
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108005
00	10	18	07	10	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	18	07	1	03	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50		0615	778001	20	00	000	001			64	108005
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108005
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108005
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	10	45	0		0615	778001	20	00	000	001			32	108005
00	10	34	07	10	45	0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	45	0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	108000
00	04	35	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	408000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	20	45	0		0615	778001	20	00	000	001				408000
00	04	12	07	20	45	0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	17	07	20	45	0		0615	778001	20	00	000	001			64	108000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0		0615	778001	20	00	000	001				408005
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	408000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	05	22	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	08	22	07	20	45	0		0615	778001	20	00	000	001				308000
00	02	23	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	24	072	04	50		CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	01	25	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	04	50			0615	778001	20	00	000	001				308000
00	04	25	072	04	50		BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	072	04	50			0615	778001	20	00	000	001				308000
00	08	25	072	04	50			0615	778001	20	00	000	001				308000
00	11	25	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	25	072	04	50			0615	778001	20	00	000	001				308000
00	13	25	072	04	50			0615	778001	20	00	000	001				308000
00	14	25	072	04	50			0615	778001	20	00	000	001				308000
00	02	26	072	04	50			0615	778001	20	00	000	001			64	108000
00	09	26	072	04	50			0615	778001	20	00	000	001			64	408000
00	04	27	072	04	50			0615	778001	20	00	000	001			64	108004
00	01	28	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	04	50			0615	778001	20	00	000	001				308000
00	03	28	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	28	072	04	50			0615	778001	20	00	000	001				308000
00	05	28	072	04	50			0615	778001	20	00	000	001				308000
00	06	28	072	04	50			0615	778001	20	00	000	001				308000
00	07	28	072	04	50			0615	778001	20	00	000	001				308000
00	08	28	072	04	50			0615	778001	20	00	000	001				308000
00	11	28	072	04	50			0615	778001	20	00	000	001				308000
00	12	28	072	04	50		COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	072	04	50			0615	778001	20	00	000	001				308000
00	14	28	072	04	50			0615	778001	20	00	000	001				308000
00	02	29	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	29	072	04	50		CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	072	04	50		CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	072	04	50		CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	072	04	50		CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	072	04	50		CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	408000
00	12	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	15	30	072	04	50		CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	072	04	50			0615	778001	20	00	000	001			64	108000
00	04	31	072	04	50		CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	31	072	04	50		CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	072	04	50		CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	072	04	50			0615	778001	20	00	000	001			64	108005
00	05	32	072	04	50		CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	072	04	50		SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	03	33	072	04	50			0615	778001	20	00	000	001				308000
00	04	33	072	04	50		CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	072	04	50			0615	778001	20	00	000	001				308000
00	06	33	072	04	50			0615	778001	20	00	000	001				308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108000
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108000
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	01	25	072	05	50			0615	778001	20	00	000	001			64	408000
00	04	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	25	072	05	50		CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	50		CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	36	072	05	50		CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	50		CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	50		CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	50			0615	778001	20	00	000	001			64	108005
00	11	04	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	04	073	04	50			0615	778001	20	00	000	001				308000
00	13	04	073	04	50			0615	778001	20	00	000	001				308000
00	14	04	073	04	50			0615	778001	20	00	000	001				308000
00	04	05	073	04	50		CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	50		CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	073	04	50			0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	03	06	07	3	04	50		0615	778001	20	00	000	001			64	108000
00	04	06	07	3	04	50		0615	778001	20	00	000	001				308000
00	05	06	07	3	04	50		0615	778001	20	00	000	001				308000
00	06	06	07	3	04	50		0615	778001	20	00	000	001				308000
00	10	06	07	3	04	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	06	07	3	04	50		0615	778001	20	00	000	001				108000
00	13	06	07	3	04	50		0615	778001	20	00	000	001				308000
00	14	06	07	3	04	50		0615	778001	20	00	000	001				308000
00	02	07	07	3	04	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	3	04	50	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	3	04	50	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	3	04	50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	3	04	50	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	3	04	50	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	3	04	50		0615	778001	20	00	000	000			64	408000
00	12	08	07	3	04	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	3	04	50	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00	03	09	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	05	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	06	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	09	09	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	12	09	07	3	04	50	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	16	09	07	3	04	50		0615	778001	20	00	000	001				308000
00	09	10	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	10	10	07	3	04	50		0615	778001	20	00	000	001				308000
00	15	10	07	3	04	50		0615	778001	20	00	000	001				308000
00	16	10	07	3	04	50		0615	778001	20	00	000	001				308000
00	13	11	07	3	04	50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	3	04	50		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	14	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	14	073	04	50			0615	778001	20	00	000	001				308000
00	05	14	073	04	50			0615	778001	20	00	000	001				308000
00	06	14	073	04	50			0615	778001	20	00	000	001				308000
00	07	14	073	04	50			0615	778001	20	00	000	001				308000
00	08	14	073	04	50			0615	778001	20	00	000	001				308000
00	10	14	073	04	50		IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	50			0615	778001	20	00	000	001			64	308000
00	01	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	15	073	04	50			0615	778001	20	00	000	001				308000
00	03	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	15	073	04	50			0615	778001	20	00	000	001				308000
00	05	15	073	04	50			0615	778001	20	00	000	001				308000
00	06	15	073	04	50			0615	778001	20	00	000	001				308000
00	07	15	073	04	50			0615	778001	20	00	000	001				308000
00	08	15	073	04	50			0615	778001	20	00	000	001				308000
00	10	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	16	073	04	50		IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108000
00	04	16	073	04	50		CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	073	04	50		CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	50		CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	17	073	04	50			0615	778001	20	00	000	001				408000
00	05	17	073	04	50			0615	778001	20	00	000	001				308000
00	06	17	073	04	50			0615	778001	20	00	000	001				308000
00	07	17	073	04	50		CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	50		CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	50		CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	073	04	50			0615	778001	20	00	000	001			64	308000
00	10	18	073	04	50			0615	778001	20	00	000	001				308000
00	11	18	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	18	073	04	50			0615	778001	20	00	000	001				308000
00	13	18	073	04	50			0615	778001	20	00	000	001				308000
00	14	18	073	04	50			0615	778001	20	00	000	001				308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				108000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	21	07	30	45	0		0615	778001	20	00	000	001				408000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0		0615	778001	20	00	000	001			64	408000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108004
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				108003
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	09	13	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	073	05	5	0		0615	778001	20	00	000	001				308000
00	12	13	073	05	5	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	073	05	5	0		0615	778001	20	00	000	001				308000
00	16	13	073	05	5	0		0615	778001	20	00	000	001				308000
00	02	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	073	05	5	0		0615	778001	20	00	000	001			64	108000
00	10	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	05	5	0		0615	778001	20	00	000	001			64	108000
00	10	15	073	05	5	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	09	16	073	05	5	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	073	05	5	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	18	073	05	5	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	073	05	5	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	073	05	5	0		0615	778001	20	00	000	001			64	408000
00	10	20	073	05	5	0		0615	778001	20	00	000	001				308000
00	15	20	073	05	5	0		0615	778001	20	00	000	001				308000
00	16	20	073	05	5	0		0615	778001	20	00	000	001				308000
00	02	21	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	073	05	5	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	408000
00	09	22	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	22	073	05	5	0		0615	778001	20	00	000	001				308000
00	11	22	073	05	5	0		0615	778001	20	00	000	001			64	108005
00	15	22	073	05	5	0		0615	778001	20	00	000	001				308000
00	16	22	073	05	5	0		0615	778001	20	00	000	001				308000
00	02	23	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	073	05	5	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 23 07 30 55 0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00 02 24 07 30 55 0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 24 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 24 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 02 25 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 04 25 07 30 55 0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00 10 25 07 30 55 0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00 04 27 07 30 55 0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00 12 27 07 30 55 0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00 02 28 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 03 28 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 04 28 07 30 55 0		0615	778001	20	00	000	001				108000
00 05 28 07 30 55 0		0615	778001	20	00	000	001				308000
00 06 28 07 30 55 0		0615	778001	20	00	000	001				308000
00 10 28 07 30 55 0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00 12 28 07 30 55 0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00 07 31 07 30 55 0		0615	778001	20	00	000	001			64	408000
00 12 31 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 16 31 07 30 55 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00 12 32 07 30 55 0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00 02 34 07 30 55 0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 34 07 30 55 0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00 10 34 07 30 55 0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00 12 34 07 30 55 0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 35 07 30 55 0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00 10 36 07 30 65 0		0615	778001	20	00	000	001			64	308000
00 02 03 07 40 55 0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00 04 03 07 40 55 0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00 12 03 07 40 55 0		0615	778001	20	00	000	001			64	308000
00 10 04 07 40 55 0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00 11 04 07 40 55 0		0615	778001	20	00	000	001			64	308000
00 12 04 07 40 55 0		0615	778001	20	00	000	001				308000
00 13 04 07 40 55 0		0615	778001	20	00	000	001				308000
00 14 04 07 40 55 0		0615	778001	20	00	000	001				108000
00 10 05 07 40 55 0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	408000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108004
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108004
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108004
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0		0615	778001	20	00	000	001			64	108005
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				108003
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0		0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0		0615	778001	20	00	000	001			64	108005
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	07	4	06	5	0	0615	778001	20	00	000	001			-	308000
00	15	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	16	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	01	22	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	02	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	07	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	08	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	14	22	07	4	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001			408000
00	16	22	07	4	06	5	0	0615	778001	20	00	000	001			64	408004
00	02	23	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001		64	108000
00	03	23	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	04	23	07	4	06	5	0	0615	778001	20	00	000	001			-	108003
00	05	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	06	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	10	23	07	4	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001		64	108000
00	12	23	07	4	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001		64	108000
00	04	24	07	4	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			408000
00	06	24	07	4	06	5	0	0615	778001	20	00	000	001			64	108000
00	12	24	07	4	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001		64	108000
00	03	26	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001		64	108000
00	02	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	03	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	4	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001		64	108000
00	11	27	07	4	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001		64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	045

EFFECTIVE DATE	OPER NO
01 OCT 1994	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 14	0685	126062	20	00	000	014	8.0	96.0	768	
00	14	13	048	03	5	0		0685	126062	20	00	000	014			64	108000
02	16	13	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	10	14	048	03	5	0		0685	126062	20	00	000	014				408000
00	12	14	048	03	5	0		0685	126062	20	00	000	014				108003
00	14	14	048	03	5	0		0685	126062	20	00	000	014			64	108000
02	16	14	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	02	23	048	03	5	0		0685	126062	20	00	000	014				408000
00	06	23	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	08	23	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	10	23	048	03	5	0		0685	126062	20	00	000	014				408000
00	12	23	048	03	5	0		0685	126062	20	00	000	014				108003
00	14	23	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	16	23	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	02	24	048	03	5	0		0685	126062	20	00	000	014				408000
00	04	24	048	03	5	0		0685	126062	20	00	000	014				408000
00	06	24	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	08	24	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	10	24	048	03	5	0		0685	126062	20	00	000	014				408000
00	12	24	048	03	5	0		0685	126062	20	00	000	014				408000
00	14	24	048	03	5	0		0685	126062	20	00	000	014			64	108000
00	02	25	048	03	5	0		0685	126062	20	00	000	014				408000
00	04	25	048	03	5	0		0685	126062	20	00	000	014				408000
00	06	25	048	03	5	0		0685	126062	20	00	000	014			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126062	20	00	000	014

EFFECTIVE DATE	OPER NO
01 OCT 1994	BX1

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	352.0	2304	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.9167	0685	176000	20	00	000	030				000000
00	02	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108000
00	08	09	048	09	5	0	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00	10	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108000
00	16	09	048	09	5	0	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00	02	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00	04	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00	06	10	048	09	5	0	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00	08	10	048	09	5	0	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00	09	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	10	048	09	5	0		0685	176000	20	00	000	030			16	108005
00	11	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	10	048	09	5	0		0685	176000	20	00	000	030			16	108005
00	13	10	048	09	5	2	(SURF.LOC. 4-15-48-9)	0685	176000	20	00	000	030			16	108000
00	14	10	048	09	5	0	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030				408000
02	14	10	048	09	5	2		0685	176000	20	00	000	030			16	408000
00	15	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	10	048	09	5	0	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00	01	11	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	02	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00	03	11	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	04	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00	05	11	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	06	11	048	09	5	0	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00	07	11	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	08	11	048	09	5	0	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00	09	11	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	10	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00	11	11	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	12	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00	13	11	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	14	11	048	09	5	0	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00	15	11	048	09	5	0		0685	176000	20	00	000	030			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	048	09	5	0	PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
00	03	12	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	12	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108000
00	05	12	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	06	12	048	09	5	0	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00	11	12	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	12	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00	13	12	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	14	12	048	09	5	0	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00	04	13	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00	06	13	048	09	5	0	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00	12	13	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00	14	13	048	09	5	0	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00	02	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00	04	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00	06	14	048	09	5	0	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00	08	14	048	09	5	0	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00	10	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00	12	14	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	408000
00	14	14	048	09	5	0	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00	16	14	048	09	5	0	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00	01	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	02	15	048	09	5	0		0685	176000	20	00	000	030			8	108000
02	02	15	048	09	5	2	(SURF.LOC. 10-10-48-9)	0685	176000	20	00	000	030			8	108000
00	03	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	15	048	09	5	0		0685	176000	20	00	000	030				108005
02	04	15	048	09	5	2	(SURF.LOC. 12-10-48-9)	0685	176000	20	00	000	030			16	108000
00	05	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	06	15	048	09	5	0	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00	07	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	08	15	048	09	5	0	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00	09	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00	11	15	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	15	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108000

806A 88 14

CONSTRUCTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 13 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 14 15 048 09 50	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00 15 15 048 09 50		0685	176000	20	00	000	030			16	308000
00 16 15 048 09 50	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000
00 02 16 048 09 50	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00 08 16 048 09 50	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00 10 16 048 09 50	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00 16 16 048 09 50	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00 01 21 048 09 50		0685	176000	20	00	000	030			16	108000
00 02 21 048 09 50	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00 07 21 048 09 50	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00 08 21 048 09 50	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00 09 21 048 09 50		0685	176000	20	00	000	030			16	108000
00 10 21 048 09 50	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00 15 21 048 09 50	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00 16 21 048 09 50	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00 01 22 048 09 50		0685	176000	20	00	000	030			16	308000
00 02 22 048 09 50	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00 03 22 048 09 50		0685	176000	20	00	000	030			16	308000
00 04 22 048 09 50	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00 05 22 048 09 50	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00 06 22 048 09 50	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00 07 22 048 09 50		0685	176000	20	00	000	030			16	308000
00 08 22 048 09 50	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00 09 22 048 09 50		0685	176000	20	00	000	030			16	308000
00 10 22 048 09 50		0685	176000	20	00	000	030			16	108000
00 11 22 048 09 50		0685	176000	20	00	000	030			16	308000
00 12 22 048 09 50	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00 13 22 048 09 50	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00 14 22 048 09 50	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00 15 22 048 09 50		0685	176000	20	00	000	030			16	308000
00 16 22 048 09 50	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00 02 23 048 09 50	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00 03 23 048 09 50		0685	176000	20	00	000	030			16	108000
00 04 23 048 09 50	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	23	048	09	5	0		0685	176000	20	00	000	030			32	108000
00	06	23	048	09	5	0	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030				408000
02	06	23	048	09	5	0		0685	176000	20	00	000	030			16	108000
00	08	23	048	09	5	0	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00	10	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00	12	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000
00	14	23	048	09	5	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000
00	16	23	048	09	5	0	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	048	09	5	0	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	048	09	5	0	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 OCT 1994	060

EFFECTIVE DATE	OPER NO
01 OCT 1994	GX3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							POUCE COUPE SOUTH BDY B PROJ NO 1	0729	510002	20	00	000	001	8.0	224.0	1792	
00	01	01	001	01	10		SPACING IN ACCORD WITH MISC 8603	0729	510002	20	00	000	001				000000
00	01	15	078	12	60		RTEC ET AL PCOUPES 1-15-78-12	0729	510002	20	00	000	001			64	108000
00	05	15	078	12	60		DRUMMOND ET AL POUCE COUPE 5-15	0729	510002	20	00	000	001			64	108000
00	07	15	078	12	60		DRUMMOND ET AL POUCE COUPE S 7-15	0729	510002	20	00	000	001				408000
00	09	15	078	12	60		RTEC ET AL PCOUPES 9-15-78-12	0729	510002	20	00	000	001			32	108000
00	11	15	078	12	60		DRUMMOND ET AL PCOUPES S 11-15	0729	510002	20	00	000	001			32	108000
00	13	15	078	12	60		DRUMMOND ET AL POUCE COUPE S 13-15	0729	510002	20	00	000	001			32	408000
00	15	15	078	12	60		DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			32	108000
00	05	16	078	12	60		DRUMMOND ET AL POUCE COUPE 5-16	0729	510002	20	00	000	001			64	108000
00	07	16	078	12	60		UTEXCAN ET AL POUCE COUPE S 7-16	0729	510002	20	00	000	001			64	408000
00	09	16	078	12	60		DRUMMOND ET AL POUCE COUPES 9-16	0729	510002	20	00	000	001			32	108000
00	11	16	078	12	60		DRUMMOND ET AL PCOUPES 11-16-78-12	0729	510002	20	00	000	001			64	108000
00	13	16	078	12	60		FRIO ET AL POUCE COUPE 13-16-78-12	0729	510002	20	00	000	001				408000
00	15	16	078	12	60		DRUMMOND ET AL POUCE COUPE 15-16	0729	510002	20	00	000	001			32	108000
00	05	17	078	12	60		DRUMMOND ET AL POUCE COUPE S 5-17	0729	510002	20	00	000	001			64	108000
00	08	17	078	12	60		DRUMMOND ET AL POUCE COUPE S 8-17	0729	510002	20	00	000	001			64	408000
00	09	17	078	12	60		RTEC ET AL POUCE COUPE 9-17-78-12	0729	510002	20	00	000	001			32	108000
00	13	17	078	12	60		DRUMMOND ET AL POUCE COUPE 13-17	0729	510002	20	00	000	001			64	108000
00	15	17	078	12	60		DRUMMOND ET AL POUCE COUPE S 15-17	0729	510002	20	00	000	001			32	108000
00	15	18	078	12	60		DRUMMOND ET AL POUCE COUPE SOUTH	0729	510002	20	00	000	001			64	108000
00	07	19	078	12	60		TEXCAN ET AL POUCE COUPE S 7-19	0729	510002	20	00	000	001			64	408000
00	13	19	078	12	60		DRUMMOND ET AL POUCE COUPE S 13-19	0729	510002	20	00	000	001			64	108000
00	15	19	078	12	60		DRUMMOND ET AL POUCE COUPE 15-19	0729	510002	20	00	000	001			64	108000
00	01	20	078	12	60		RTEC ET AL PCOUPES 1-20-78-12	0729	510002	20	00	000	001			64	108000
00	03	20	078	12	60		RTEC ET AL PCOUPES 3-20-78-12	0729	510002	20	00	000	001			32	108000
00	05	20	078	12	60		DRUMMOND ET AL POUCE COUPE 5-20	0729	510002	20	00	000	001			32	108000
00	07	20	078	12	60		TEXCAN ET AL POUCE COUPE S 7-20	0729	510002	20	00	000	001				408000
00	11	20	078	12	60			0729	510002	20	00	000	001			32	108000
00	13	20	078	12	60			0729	510002	20	00	000	001			32	108000
00	15	20	078	12	60		DRUMMOND ET AL POUCE COUPE 15-20	0729	510002	20	00	000	001			64	108000
00	01	21	078	12	60		DRUMMOND ET AL POUCE COUPE 1-21	0729	510002	20	00	000	001			32	108000
00	03	21	078	12	60		DRUMMOND ET AL POUCE COUPE 3-21	0729	510002	20	00	000	001			32	108000
00	05	21	078	12	60		DRUMMOND ET AL POUCE COUPE 5-21	0729	510002	20	00	000	001			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	GX3

EFFECTIVE DATE	OPER NO
01 OCT 1994	GX3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	078	12	6	0	UTEXCAN ET AL PCOUPES 7-21-78-12	0729	510002	20	00	000	001			32	408000
00	13	21	078	12	6	0	DRUMMOND ET AL POUCE COUPE S 13-21	0729	510002	20	00	000	001			64	408000
00	03	22	078	12	6	0	DRUMMOND ET AL POUCE COUPE S 3-22	0729	510002	20	00	000	001			32	108000
00	05	22	078	12	6	0	DRUMMOND ET AL POUCE COUPE S 5-22	0729	510002	20	00	000	001			32	108000
00	07	22	078	12	6	0	DRUMMOND ET AL POUCE COUPE S	0729	510002	20	00	000	001			64	408000
00	05	30	078	12	6	0		0729	510002	20	00	000	001			64	308000
00	07	30	078	12	6	0	DRUMMOND ET AL POUCE COUPE S 7-30	0729	510002	20	00	000	001			64	408000
00	13	30	078	12	6	0	DRUMMOND ET AL POUCE COUPE S 13-30	0729	510002	20	00	000	001			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	GX3

EFFECTIVE DATE	OPER NO
1A SEP 1994	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER E PROJECT NO 2	0753	788005	10	00	000	002	8.0	16.0	192	
00	01	01	001	01	10		SPACING IN ACC. WITH I.W. 7303	0753	788005	10	00	000	002				000000
00	01	18	109	07	62			0753	788005	10	00	000	002				108003
00	02	18	109	07	60			0753	788005	10	00	000	002			64	108000
00	06	18	109	07	60			0753	788005	10	00	000	002			64	408000
00	07	18	109	07	60			0753	788005	10	00	000	002				508000
00	07	18	109	07	62			0753	788005	10	00	000	002				108003
02	07	18	109	07	60			0753	788005	10	00	000	002				108003
03	07	18	109	07	60			0753	788005	10	00	000	002				108003
00	10	18	109	07	60		(S.L. 6-18-109-7)	0753	788005	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788005	10	00	000	002

EFFECTIVE DATE	OPER NO
1A SEP 1994	L73

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER EE PROJECT NO 2	0753	788031	20	00	000	002	8.0	72.0	640	
0001	01	001	01	10			SPACING IN ACC. WITH MISC. 93432	0753	788031	20	00	000	002				000000
0008	33	110	06	60				0753	788031	20	00	000	002			64	108000
0015	33	110	06	60				0753	788031	20	00	000	002			64	108000
0005	34	110	06	60				0753	788031	20	00	000	002			64	108000
0012	34	110	06	60				0753	788031	20	00	000	002			32	108000
0014	34	110	06	60				0753	788031	20	00	000	002			32	108004
0002	03	111	06	60				0753	788031	20	00	000	002			64	108000
0004	03	111	06	60				0753	788031	20	00	000	002			32	108000
0005	03	111	06	60				0753	788031	20	00	000	002				108003
0006	03	111	06	60				0753	788031	20	00	000	002			32	108000
0010	03	111	06	62				0753	788031	20	00	000	002			64	408000
0012	03	111	06	60				0753	788031	20	00	000	002			64	108005
0002	04	111	06	60				0753	788031	20	00	000	002			64	108000
0009	04	111	06	60				0753	788031	20	00	000	002			64	108000
0010	04	111	06	60				0753	788031	20	00	000	002				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788031	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER EE PROJECT NO 3	0753	788031	20	00	000	003	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0753	788031	20	00	000	003				000000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788031	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1994	JT1

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	648.0	2560	
00	01	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	02	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	03	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	04	34	07	40	96	0	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	07	40	96	0	PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108000
00	06	34	07	40	96	0	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	07	40	96	0	PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	07	40	96	0	PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	07	40	96	0	PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	07	40	96	0	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	07	40	96	0	PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	07	40	96	0	PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	07	40	96	0	PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108000
00	14	34	07	40	96	0	PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	07	40	96	0	PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	07	40	96	0	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	10	35	07	40	96	0	PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	12	35	07	40	96	0	PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	07	40	96	0	PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	07	40	96	0	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	16	35	07	40	96	0	VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	10	06	07	50	86	0	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	12	06	07	50	86	0	PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	07	50	86	0	PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	07	50	86	0	PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	07	50	86	0	PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	07	50	86	0	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	07	50	86	0		0920	190009	20	00	000	033			16	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	07	50	08	60	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00	03	07	07	50	08	60	PEX VALHALLA 3-7-75-8	0920	190009	20	00	000	033			16	408000
00	04	07	07	50	08	60	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00	05	07	07	50	08	60	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00	06	07	07	50	08	60	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
00	07	07	07	50	08	60	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00	08	07	07	50	08	60	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00	09	07	07	50	08	60	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00	10	07	07	50	08	60	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00	11	07	07	50	08	60	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00	12	07	07	50	08	60	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00	13	07	07	50	08	60	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00	14	07	07	50	08	60	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00	15	07	07	50	08	60	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00	16	07	07	50	08	60	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00	03	08	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	04	08	07	50	08	60	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00	05	08	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	06	08	07	50	08	60	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00	09	08	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	10	08	07	50	08	60	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00	11	08	07	50	08	60		0920	190009	20	00	000	033			16	108000
00	12	08	07	50	08	60	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00	13	08	07	50	08	60	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108000
00	14	08	07	50	08	60	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108000
00	15	08	07	50	08	60		0920	190009	20	00	000	033			16	108000
00	16	08	07	50	08	60	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			16	108000
00	01	18	07	50	08	60	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
00	02	18	07	50	08	60	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00	03	18	07	50	08	60	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00	04	18	07	50	08	60	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00	05	18	07	50	08	60	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108000
00	06	18	07	50	08	60	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00	07	18	07	50	08	60	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00	08	18	07	50	08	60	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	18	075	08	6	0	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
00	10	18	075	08	6	0	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
00	11	18	075	08	6	0	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00	12	18	075	08	6	0	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00	13	18	075	08	6	0	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108000
00	14	18	075	08	6	0	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	075	08	6	0	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00	16	18	075	08	6	0	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108000
00	01	19	075	08	6	0	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108000
00	02	19	075	08	6	0	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	075	08	6	0	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00	04	19	075	08	6	0	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	06	19	075	08	6	0	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	075	08	6	0	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00	08	19	075	08	6	0	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108000
00	09	19	075	08	6	0	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108000
00	10	19	075	08	6	0	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	075	08	6	0	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00	12	19	075	08	6	0	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	14	19	075	08	6	0	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	16	19	075	08	6	0	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108000
00	01	30	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	02	30	075	08	6	0	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00	07	30	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	08	30	075	08	6	0	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108000
00	01	01	075	09	6	0		0920	190009	20	00	000	033			16	408000
00	02	01	075	09	6	0	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	075	09	6	0		0920	190009	20	00	000	033			16	408000
00	04	01	075	09	6	0	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	075	09	6	0		0920	190009	20	00	000	033			16	108000
02	06	01	075	09	6	0	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	075	09	6	0		0920	190009	20	00	000	033			16	108000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	01	07	50	96	0	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00	09	01	07	50	96	0		0920	190009	20	00	000	033			16	108000
00	10	01	07	50	96	0	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	07	50	96	0	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00	12	01	07	50	96	0	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	13	01	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	14	01	07	50	96	0	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			16	108000
00	15	01	07	50	96	0	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00	16	01	07	50	96	0	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00	01	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	02	07	50	96	0	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	07	50	96	0	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00	04	02	07	50	96	0	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	07	50	96	0	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02	06	02	07	50	96	0	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00	07	02	07	50	96	0	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00	08	02	07	50	96	0	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	10	02	07	50	96	0	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	07	50	96	0	PEX VALHALLA 11-2-75-9	0920	190009	20	00	000	033			16	408000
00	12	02	07	50	96	0	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	13	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	14	02	07	50	96	0	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			16	108000
00	15	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	16	02	07	50	96	0	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			16	108000
00	01	03	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	03	07	50	96	0	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033			16	408000
00	03	03	07	50	96	0	PCI VALHALLA 3-3-75-9	0920	190009	20	00	000	033			16	408000
00	04	03	07	50	96	0	PCI VALHALLA 4-3-75-9	0920	190009	20	00	000	033			16	408000
00	05	03	07	50	96	0	PCI VALHALLA 5-3-75-9	0920	190009	20	00	000	033			16	108000
00	06	03	07	50	96	0	PCI VALHALLA 6-3-75-9	0920	190009	20	00	000	033			16	108000
00	07	03	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	08	03	07	50	96	0	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			16	108000
00	11	03	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	12	03	07	50	96	0	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	03	075	09	6	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108000
00	14	03	075	09	6	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	01	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	10	075	09	6	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033			16	408000
00	03	10	075	09	6	0		0920	190009	20	00	000	033			16	108000
00	04	10	075	09	6	0		0920	190009	20	00	000	033			16	408000
00	05	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	06	10	075	09	6	0		0920	190009	20	00	000	033			16	108000
00	07	10	075	09	6	0		0920	190009	20	00	000	033			16	108000
00	08	10	075	09	6	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			16	108000
00	01	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	12	075	09	6	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	075	09	6	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108000
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033			16	108000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	13	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			16	108000
00	15	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 35	0920	190009	20	00	000	035	8.0	424.0	1248	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.93421	0920	190009	20	00	000	035				000000
00	02	16	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	03	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	16	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	05	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	06	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	07	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	09	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	10	16	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	11	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	12	16	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	13	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	14	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	15	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	16	16	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	01	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	02	17	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	03	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	17	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	05	17	075	08	6	0		0920	190009	20	00	000	035			16	308000
00	06	17	075	08	6	0		0920	190009	20	00	000	035			8	108000
03	06	17	075	08	6	0		0920	190009	20	00	000	035			8	108000
00	07	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	08	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	09	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	10	17	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	11	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	12	17	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	13	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	14	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	15	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	16	17	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	01	20	075	08	6	0		0920	190009	20	00	000	035			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	035

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	02	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	03	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
02	05	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	06	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	07	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	08	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	09	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	10	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	11	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	12	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	13	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	14	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	15	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	16	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	01	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	02	21	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	03	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	21	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	05	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	06	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	07	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	08	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	09	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	10	21	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	11	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	12	21	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	13	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	14	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
02	15	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	16	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	01	28	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	02	28	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	03	28	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	28	075	08	6	0		0920	190009	20	00	000	035			16	408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	035

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	28	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	06	28	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	07	28	075	08	6	0	(VALIDATED DSU)	0920	190009	20	00	000	035			16	308000
00	08	28	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	09	28	075	08	6	0	(VALIDATED DSU)	0920	190009	20	00	000	035			16	308000
00	10	28	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	11	28	075	08	6	0	(VALIDATED DSU)	0920	190009	20	00	000	035			16	308000
00	12	28	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	13	28	075	08	6	0	(VALIDATED DSU)	0920	190009	20	00	000	035			16	308000
00	14	28	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	15	28	075	08	6	0	(VALIDATED DSU)	0920	190009	20	00	000	035			16	308000
00	16	28	075	08	6	0		0920	190009	20	00	000	035			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	035

EFFECTIVE DATE	OPER NO
01 OCT 1994	246

EFFECTIVE DATE	OPER NO
1A SEP 1994	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY SUNBURST-PEKISKO A PROJ. 1	0092	332701	00	00	000	001	8.0	104.0	208	
00	01	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
00	02	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
00	06	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
02	07	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
00	08	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
00	09	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
02	10	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
00	11	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
02	12	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
00	13	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
00	14	21	01	6	12	4	2	0092	332701	00	00	000	001			16	108010
00	15	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010
00	16	21	01	6	12	4	0	0092	332701	00	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	332701	00	00	000	001

EFFECTIVE DATE	OPER NO
1A SEP 1994	DA4

EFFECTIVE DATE	OPER NO
1A SEP 1994	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY SUNBURST-PEKISKO A PROJ. 2	0092	332701	00	00	000	002	8.0	24.0	64	
00	02	28	016	12	4	0		0092	332701	00	00	000	002			16	108010
02	06	28	016	12	4	0		0092	332701	00	00	000	002			16	108010
00	07	28	016	12	4	0		0092	332701	00	00	000	002			16	608010
00	11	28	016	12	4	0		0092	332701	00	00	000	002			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	332701	00	00	000	002

EFFECTIVE DATE	OPER NO
1A SEP 1994	DA4

EFFECTIVE DATE	OPER NO
01 OCT 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH 00 PROJ NO 1	0430	428041	20	00	000	001	8.0	168.0	320	
00	01	01	00	1	01	0	SPACING IN ACC. WITH MISC. 93349	0430	428041	20	00	000	001				000000
00	13	19	01	2	13	42		0430	428041	20	00	000	001			16	108010
00	14	19	01	2	13	40		0430	428041	20	00	000	001			16	108015
00	03	30	01	2	13	40		0430	428041	20	00	000	001			8	108010
02	03	30	01	2	13	42	(S.L. 14-10-12-13)	0430	428041	20	00	000	001			8	108010
02	04	30	01	2	13	40		0430	428041	20	00	000	001			16	108010
00	05	30	01	2	13	40		0430	428041	20	00	000	001			16	108010
00	06	30	01	2	13	40		0430	428041	20	00	000	001			16	108010
02	07	30	01	2	13	40		0430	428041	20	00	000	001			16	108010
00	09	30	01	2	13	40		0430	428041	20	00	000	001			8	108010
02	09	30	01	2	13	40		0430	428041	20	00	000	001			8	108010
00	10	30	01	2	13	40		0430	428041	20	00	000	001			8	108010
02	10	30	01	2	13	40		0430	428041	20	00	000	001			8	108010
00	11	30	01	2	13	40		0430	428041	20	00	000	001			16	108010
00	12	30	01	2	13	40		0430	428041	20	00	000	001			16	108010
00	13	30	01	2	13	40		0430	428041	20	00	000	001				408010
00	14	30	01	2	13	40		0430	428041	20	00	000	001			8	108015
02	14	30	01	2	13	40		0430	428041	20	00	000	001			8	108010
00	15	30	01	2	13	40		0430	428041	20	00	000	001				108015
00	15	30	01	2	13	42		0430	428041	20	00	000	001			16	108010
02	16	30	01	2	13	40		0430	428041	20	00	000	001			16	108210
02	02	31	01	2	13	40		0430	428041	20	00	000	001			16	108010
00	15	24	01	2	14	40		0430	428041	20	00	000	001			16	408010
00	01	25	01	2	14	40		0430	428041	20	00	000	001			16	108010
02	08	25	01	2	14	40		0430	428041	20	00	000	001			16	108010
02	09	25	01	2	14	42		0430	428041	20	00	000	001			16	108010
00	16	25	01	2	14	42		0430	428041	20	00	000	001			16	108010
02	16	25	01	2	14	42		0430	428041	20	00	000	001				108015

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428041	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	011

EFFECTIVE DATE	OPER NO
01 OCT 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LAKE MANNVILLE PROJ NO 1	0475	248000	20	00	000	001	8.0	200.0	656	
00	01	01	001	01	10		SPACING IN ACC WITH MISC. 91105	0475	248000	20	00	000	002				000000
00	09	19	008	16	40		PCP HORSEFLY 9-19-8-16	0475	248000	20	00	000	002			16	108210
00	11	20	008	16	40		CPOG HORSEFLY LAKE 11-20-8-16	0475	248000	20	00	000	001			16	408010
00	12	20	008	16	40		CPOG HORSEFLY 12-20-8-16	0475	248000	20	00	000	001			16	108010
00	13	20	008	16	40			0475	248000	20	00	000	001			8	108010
02	13	20	008	16	40			0475	248000	20	00	000	001			8	108010
00	14	20	008	16	40		CPOG HORSEFLY LAKE 14-20-8-16	0475	248000	20	00	000	001			8	108010
02	14	20	008	16	40			0475	248000	20	00	000	001			8	108010
00	15	20	008	16	40			0475	248000	20	00	000	001			16	108015
00	03	28	008	16	40			0475	248000	20	00	000	001			16	308010
00	04	28	008	16	40			0475	248000	20	00	000	001			16	308010
00	05	28	008	16	40		PCP HORSEFLY 5-28-8-16	0475	248000	20	00	000	001			16	108010
00	06	28	008	16	40			0475	248000	20	00	000	001			16	308010
00	11	28	008	16	40		PCP HORSEFLY 11-28-8-16	0475	248000	20	00	000	002			8	108010
02	11	28	008	16	40		PCP HORSEFLY 11-28MN-8-16	0475	248000	20	00	000	002			8	108010
00	12	28	008	16	40		PCP HORSEFLY 12-28-8-16	0475	248000	20	00	000	001			16	108010
00	13	28	008	16	40			0475	248000	20	00	000	001			16	108015
00	14	28	008	16	40			0475	248000	20	00	000	002			8	108010
02	14	28	008	16	40			0475	248000	20	00	000	002			8	108010
00	01	29	008	16	40		PCP HORSEFLY 1-29-8-16	0475	248000	20	00	000	001			16	408010
00	02	29	008	16	40			0475	248000	20	00	000	001			16	308010
00	03	29	008	16	40		CPOG HORSEFLY 3-29-8-16	0475	248000	20	00	000	001			16	408010
00	04	29	008	16	40			0475	248000	20	00	000	001			16	108015
00	05	29	008	16	40		CPOG HORSEFLY LAKE 5-29-8-16	0475	248000	20	00	000	001			16	108010
00	06	29	008	16	40		CPOG HORSEFLY 6-29-8-16	0475	248000	20	00	000	001			16	108014
02	06	29	008	16	40			0475	248000	20	00	000	001				408010
00	07	29	008	16	40		CPOG HORSEFLY 7-29-8-16	0475	248000	20	00	000	001			16	108010
02	07	29	008	16	40			0475	248000	20	00	000	001				408010
00	08	29	008	16	40		PCP HORSEFLY 8-29-8-16	0475	248000	20	00	000	001			16	108010
00	09	29	008	16	40		CDR HORSEFLY 9-29-8-16	0475	248000	20	00	000	001			16	408010
00	10	29	008	16	40			0475	248000	20	00	000	001			16	108015
02	10	29	008	16	40			0475	248000	20	00	000	001				408010
00	11	29	008	16	40		CPOG HORSEFLY 11-29-8-16	0475	248000	20	00	000	001			16	108015

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	026

EFFECTIVE DATE	OPER NO
01 OCT 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE, SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	29	008	16	4	0		0475	248000	20	00	000	001				408010
03	11	29	008	16	4	0		0475	248000	20	00	000	001				108015
00	12	29	008	16	4	0		0475	248000	20	00	000	001				108015
02	12	29	008	16	4	0		0475	248000	20	00	000	001			16	108010
00	14	29	008	16	4	0	CPOG HORSEFLY 14-29-8-16	0475	248000	20	00	000	001			16	108010
00	15	29	008	16	4	0		0475	248000	20	00	000	001				608010
02	15	29	008	16	4	0		0475	248000	20	00	000	001			16	108010
00	16	29	008	16	4	0		0475	248000	20	00	000	001			16	108015
00	01	30	008	16	4	0	CPOG HORSEFLY IN 1-30-8-16	0475	248000	20	00	000	001				408015
00	01	32	008	16	4	0		0475	248000	20	00	000	001			16	108015
00	02	32	008	16	4	0	CPOG HORSEFLY 2-32-8-16	0475	248000	20	00	000	001			8	108010
02	02	32	008	16	4	0		0475	248000	20	00	000	001			8	108010
00	03	32	008	16	4	0	CPOG HORSEFLY 3-32-8-16	0475	248000	20	00	000	001			16	108010
00	08	32	008	16	4	0	CPOG HORSEFLY LAKE 8-32-8-16	0475	248000	20	00	000	001			16	108014
00	09	32	008	16	4	0	CPOG HORSEFLY 9-32-8-16	0475	248000	20	00	000	001			16	108010
00	14	32	008	16	4	0	PCP HORSEFLY 14-32-8-16	0475	248000	20	00	000	001			16	108210
00	15	32	008	16	4	0		0475	248000	20	00	000	001			16	108015
00	16	32	008	16	4	0		0475	248000	20	00	000	001			16	108015
00	04	33	008	16	4	0	CPOG HORSEFLY 4-33-8-16	0475	248000	20	00	000	001			8	108010
02	04	33	008	16	4	0		0475	248000	20	00	000	001			8	108010
00	05	33	008	16	4	0		0475	248000	20	00	000	001			16	608010
00	12	33	008	16	4	0		0475	248000	20	00	000	001			16	108015
00	13	33	008	16	4	0	CPOG HORSEFLY 13-33-8-16	0475	248000	20	00	000	001			16	108014

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	026

EFFECTIVE DATE	OPER NO
01 OCT 1994	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW UPPER MANN D PROJECT 1	0560	250004	20	00	000	001	8.0	32.0	576	
00	01	01	00	1	01	10	SPACING IN ACC. WITH IW. 8510	0560	250004	20	00	000	001				000000
00	06	16	01	5	19	40		0560	250004	20	00	000	001			64	108010
00	08	16	01	5	19	40		0560	250004	20	00	000	001			64	108010
00	10	16	01	5	19	40		0560	250004	20	00	000	001			64	408010
00	13	16	01	5	19	40		0560	250004	20	00	000	001			64	408014
00	09	17	01	5	19	40		0560	250004	20	00	000	001			32	108010
00	16	17	01	5	19	40		0560	250004	20	00	000	001			32	108010
00	08	19	01	5	19	40		0560	250004	20	00	000	001			64	108014
00	02	20	01	5	19	40		0560	250004	20	00	000	001			64	108014
00	05	20	01	5	19	40		0560	250004	20	00	000	001			64	408010
00	04	21	01	5	19	40		0560	250004	20	00	000	001			64	308010

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1994	031

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1994	BN9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							TABER TABER N PROJECT NO 5	0893	346014	20	00	000	005	8.0	8.0	16	
02	02	29	009	16	4	0		0893	346014	20	00	000	005			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	346014	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1994	BN9